

October 14, 2022


Mr. Gordon Van Tighem, Chairman
NWT Public Utilities Board
203-62 Woodland Drive
Box 4211
Hay River, NT, X0E 1G2

Dear Mr. Van Tighem,

RE: NTPC 2022-23 General Rate Application Phase I Hearing Undertakings

Enclosed please find the Northwest Territories Power Corporation's responses to the Undertakings from the NTPC 2022-23 General Rate Application Phase I Hearing held on Thursday September 8, 2022. Please see Appendix A that shows the complete list of the Corporation's undertakings.

Respectfully,



Paul Grant
Chief Financial Officer
Northwest Territories Power Corporation

cc. GRA distribution list.

Appendix A

UNDERTAKINGS OF NORTHWEST TERRITORIES POWER CORPORATION TRANSCRIPTS DATED SEPTEMBER 8, 2022

U/T #	Page/Line #	Undertaking
1	Pg. 43, lines 2-4	Provide estimate of the percentage of annual labour costs NTPC incurs, both internal and external, for transmission and distribution-related work.
2	Pg. 61, lines 1-4	To set out the capitalization ratios for labour for the functions accounting, treasury, customer service, regulatory, budgeting, supply chain management, information technology, and executive (set out on page 5 of Exhibit 50 – NTPC Rebuttal).
3	Pg. 67, lines 22-24	Provide a description of what the account “support portfolio planning and control related to a capital stage gating process for capital replacement projects” is related to. (Exhibit 37 – Madsen Evidence page 55 <i>Table 14 – Summary of remaining areas of O&M concern</i>).
4	Pg. 70, lines 5-11	Provide the capitalization rate per employee for the functions of accounting, treasury, customer service, regulatory, budgeting, supply chain management, information technology, and executive in a manner similar to tables 3, 4, and 5 (page 28 of Exhibit 37 – Madsen Evidence)
5	Pg. 73, lines 21-23	Provide the total internal/external human resources costs forecast to be incurred by NTPC in the test period.
6	Pg. 79, lines 16-17	Provide the opinion of the insurance broker described in Exhibit 50 (NTPC Rebuttal), page 10.
7	Pg. 80, line 4	Provide the installed capacity of LNG in Inuvik.
8	Pg. 97, lines 9-11	Subject to redaction of any confidential or personnel information, produce: a) the operating and capital budgets for the last non-test year, and

		b) the internal reviews of forecasts to actual results (the “variance reports” described at page 95 ll. 15-19.)
9	Pg. 107, lines 21-23	Analyze whether the actual sales for Snare wholesales are tracking NTPC’s forecast, or whether they are more consistent with pre-pandemic levels of sales for the Snare wholesale rate.
10	Pg. 108, lines 13-16 Updated at p. 109, lines 12-15	Compare the 2023 forecast sales with the 2022-23 year-to-date and prior months (unaudited preliminary) actuals for all relevant rate classes to see to what extent the forecast reflects pre-pandemic levels.
11	Pg. 114, lines 10-11	Provide the source for the calculation for the Inuvik High point wind fuel savings of \$2.6 million.
12	Pg. 119, lines 9-10	Using the previously approved COS study methods and approach and running the 22-23 revenue requirement and proposed rate changes for Fort Smith, Fort Resolution and Norman Wells, provide an update at the rate class level to reflect government instructions while ensuring wholesale RC, revenue to cost ratios reflect a reasonable increase consistent with improving revenue to cost ratios and NTPC’s proposed phase-in approach.