

**Northwest Territories Power Corporation
2022/23 General Rate Application
Board Information Request on Undertakings**

BR NTPC 11

Topic: Rate Proposal

Reference: Undertaking #12

Preamble:

The Board notes from the response to undertaking #12 that the proposed revenue to cost coverage (RCC) ratio for the Taltson Zone is higher than that approved at the last Phase II GRA. Since a Phase II proceeding has not been conducted the Board wishes to examine an alternative scenario where the RCC ratios are maintained at the level last approved by the Board. Accordingly, the Board wishes to review an alternative scenario for review purposes.

Requests:

a) Please complete the grey shaded information in Table 1 below (in Excel Format):

Table 1				
	NTPC Prop RCC Per Und. 12	NTPC Prop RCC with Thermal Zone COS Adjusted for Requested	2018/19 Phase II Approved	Alternative for Review
	A	B	C	D
Snare	99.5%	99.5%	101.2%	
Taltson	92.3%	92.3%	84.9%	
Thermal Excluding Norman Wells				
Norman Wells				
Thermal Including Norman Wells	97.8%	102.0%	101.1%	

The Columns in Table 1 are described as follows:

Column A: The proposed RCC per Undertaking #12

Column B: The NTPC proposed RCC per Undertaking 12 with the COS numbers for the Thermal Zone adjusted proportionately to reflect the difference between requested recovery and revenue requirement

Column C: The RCC ratios approved at the last Phase II

Column D: The Alternative for Review scenario should reflect the following conditions:

- a) No rate classes to receive rate rebalancing related increases greater than 1% for non Government and 3% for Government customers, in addition to any general increases;
- b) Since a Phase II proceeding has not been completed the proposed increases for each Zone and class should result in RCC ratios that approximate the last approved RCC ratios unless there are supporting reasons which should be clearly identified and explained.

b) Please complete the following Table 2 (in Excel Format) providing details of the revenue increases requested in a) above, by rate class and by Zone.

Table 2						
	NTPC Proposed per Und. 12			Alternative for Review		
	Existing Interm Revenues	NTPC Proposed Revenues	% Increase	Existing Interm Revenues	Alternative for Review Revenues	% Increase
	A	B	C	D	E	F
NTPC Total						
Ratio						
Snare Zone Total						
Non Government						
Residential						
General Service						
Government						
Residential						
General Service						
Other						
Wholesale						
Industrial						
Street Lighting						
Taltson Zone Total						
Non Government						
Residential						
General Service						
Government						
Residential						
General Service						
Other						
Wholesale						
Industrial						
Street Lighting						
Thermal Zone Total						
Non Government						
Residential						
General Service						
Government						
Residential						
General Service						
Other						
Street Lighting						
Norman Wells Only						
Non Government						
Residential						
General Service						
Government						
Residential						
General Service						
Other						
Street Lighting						

c) Please discuss the pros and cons of the NTPC proposed rate increase scenario with the Alternative for review scenario.

BR NTPC 12

Topic: Change in Revenues

Reference: Undertaking #10

Quote:

The only significant difference is in Taltson wholesale year-to date. This difference is related to longer than anticipated shutdown of Taltson hydro plant (5 weeks vs. 3 weeks).

Requests:

a) Please explain why the longer than anticipated shutdown of Taltson hydro plant resulted in a reduction in revenues, considering that the customers on firm supply would have been served from other sources of supply in any event.